

unnecessary for Transco to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6502 Filed 3-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-852-000, et al.]

Delmarva Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

March 12, 1996.

Take notice that the following filings have been made with the Commission:

1. Delmarva Power & Light Company

[Docket No. ER96-852-000]

Take notice that on March 6, 1996, Delmarva Power & Light Company (Delmarva) tendered for filing an amendment to its January 17, 1996 filing in this docket.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Company

[Docket No. ER96-1216-000]

Take notice that on February 29, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Heartland Energy Services, Inc. for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on March 4, 1996, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Power Marketing Corp.

[Docket No. ER95-1615-001]

Take notice that on February 29, 1996, Entergy Power Marketing Corporation tendered for filing its compliance filing in the above-referenced docket pursuant to the Commission's order issued on February 14, 1996 in the above-referenced docket.

Comment date: March 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Nevada Power Company

[Docket No. ER96-133-000]

Take notice that on March 4, 1996, Nevada Power Company (Nevada Power) tendered for filing a request to withdraw its October 18, 1995, filings in the above-referenced Docket.

Copies of this filing were served on Rainbow and the Nevada Public Service Commission.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company

[Docket No. ER96-514-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on March 5, 1996, tendered for filing an amendment to its December 4, 1995, filing of revisions to its FERC Electric Tariff, Volume No. 1, Service Agreement No. 29.

Wisconsin Electric again requests waiver of the notice requirements and an effective date of November 15, 1995, in order to implement the Agreement's modifications, which do not result in revenue increases.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Company

[Docket No. ER96-684-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on March 5, 1996, tendered for filing an amendment to its December 26, 1995, filing of revisions to its FERC Electric Tariff, Volume No. 1, Service Agreement No. 23.

Wisconsin Electric again requests waiver of the notice requirements and an effective date of November 15, 1995, in order to implement the Agreement's modifications, which do not result in revenue increases.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Arizona Public Service Company

[Docket No. ER96-1200-000]

Take notice that on February 28, 1996, Arizona Public Service Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 199 between Arizona APS and Portland Electric Company.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Entergy Power Marketing Corporation

[Docket No. ER96-1213-000]

Take notice that on February 29, 1996, Entergy Power Marketing Corporation filed a revision to Rate Schedule No. 1, which would permit it to make sales of capacity and energy at market-based rates to non-traditional affiliates but which would continue the existing

prohibition on sales to the traditional Entergy Utility Operating Affiliates.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Nevada Power Company

[Docket No. ER96-1214-000]

Take notice that on February 29, 1996, Nevada Power Company (Nevada Power), tendered for filing a proposed Supplement to the Interconnection Agreement Between Nevada Power Company and the City of Boulder City, Nevada (Schedule D) having a proposed effective date of May 1, 1996.

The Supplemental Agreement provides for the sale of economy energy to the City of Boulder City, Nevada (Boulder) during any calendar month in which Boulder agrees to purchase from Nevada Power all of its economy energy requirements. Such economy energy is to be delivered using Boulder's contractual allocation of Federal Colorado River hydroelectric capacity. The total monthly amount of economy energy under Schedule D shall not exceed the amount of energy that, when added to Boulder's contractual allocation of Federal hydroelectric energy, would provide 100 percent capacity factor utilization of these Federal hydroelectric resources.

The price of economy energy sold by Nevada Power and purchased by Boulder pursuant to Schedule D shall be at Nevada Power's Average Hourly Marginal Cost of energy for each calendar month plus 1 mill per kilowatt-hour. Average Hourly Marginal Cost is defined as the monthly sum of the hourly incremental cost of the next cheapest megawatt-hour available to generate or purchase (excluding generation at Hoover Dam) to meet load in Nevada Power's control area divided by the number of hours in the month.

Copies of this filing have been served on Boulder and the Nevada Public Service Commission.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. The Washington Water Power Company

[Docket No. ER96-1215-000]

Take notice that on February 29, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, signed service agreements under FERC Electric Tariff Volume No. 4 with USGen Power Services, L.P., and Williams Energy Services Company along with a Certificate of Concurrence for each with

respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of March 1, 1996. Also submitted is a signed service agreement with Public Utility District No. 1 of Clark County previously approved as an unsigned service agreement.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Public Service Company of Colorado

[Docket No. ER96-1217-000]

Take notice that on February 29, 1996, Public Service Company of Colorado (Public Service), tendered for filing a Service Agreement for Non-Firm Transmission Service between Public Service Company of Colorado and InterCoast Power Marketing (InterCoast). Public Service states that the purpose of this filing is to provide Non-firm Transmission Service in accordance with its Point-to-Point Transmission Service Tariff. Public Service requests that this filing be made effective February 9, 1996.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Houston Lighting & Power Company

[Docket No. ER96-1218-000]

Take notice that on February 29, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Enron Power Marketing, Inc. (Enron) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of February 28, 1996.

Copies of the filing were served on Enron and the Public Utility Commission of Texas.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Southwestern Electric Power Company

[Docket No. ER96-1219-000]

Take notice that on February 29, 1996, Southwestern Electric Power Company (SWEPCO), tendered for filing the final return on common equity (Final ROE) to be used in redetermining or "truing-up" cost-of-service formula rates for wholesale service in 1995 to Northeast Texas Electric Cooperative, Inc., the City of Bentonville, Arkansas, the City of Hope, Arkansas, the Oklahoma

Municipal Power Authority, Rayburn Country Electric Cooperative, Inc., Cajun Electric Power Cooperative, Inc., TEX-LA Electric Cooperative of Texas, Inc. and East Texas Electric Cooperative, Inc. SWEPCO provides service to these Customers under contracts which provide for periodic changes in rates and charges determined in accordance with cost-of-service formulas, including a formulaic determination of the return on common equity.

Copies of the filing were served upon the affected wholesale Customers, the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Louisiana Public Service Commission and the Arkansas Public Service Commission.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Sierra Pacific Power Company

[Docket No. ER96-1220-000]

Take notice that on February 29, 1996, Sierra Pacific Power Company (Sierra), tendered for filing pursuant to § 205 of the Federal Power Act (the Act) and Part 35 of the Commission's Regulations, Amendment One to the Agreement (Agreement) for Use of Transmission Facilities between Sierra and Wells Rural Electric Company (Wells). (Amendment One shall hereafter be referred to as the Amendment).

Sierra states that the principal purpose of the Amendment is to provide for increases in firm transmission service provided by Sierra under the existing Agreement. The Agreement provides for additional charges consistent with such increases in service. Sierra requests that the Amendment be accepted and made effective, without change, as of April 30, 1996, that being 60 days after its tender of filing at the Commission. While Sierra states its belief that no waivers of the Act or the Commission's Rules or Regulations are necessary to make effective the Amendment pursuant to its terms, Sierra requests any such waiver necessary or desirable for that purpose.

Sierra asserts that the filing has been served on Wells and on the regulatory commission of Nevada.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Power Company

[Docket No. ER96-1221-000]

Take notice that on February 29, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and PECO Energy

Company and Schedule MR Transaction Sheets thereunder.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Company

[Docket No. ER96-1222-000]

Take notice that on February 29, 1996, New England Power Company, tendered for filing Amendments to its Service Agreements with Granite State Electric Company, New Hampshire Electric Cooperative, and the Town of Littleton, New Hampshire (hereinafter Customers) under NEP's FERC Electric Tariff, Original Volume No. 1.

NEP states that the proposed Amendments provide a monthly credit to its New Hampshire Customers based on a portion of the savings received by NEP through the issuance of tax-exempt financing authorized by the State of New Hampshire.

NEP requests waiver of the Commission's notice requirements so that the Amendments may become effective on March 1, 1996.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of Colorado

[Docket No. ER96-1223-000]

Take notice that on February 29, 1996, Public Service Company of Colorado (Public Service), tendered for filing a Letter Agreement to the Power Purchase Agreement (PPA) between Public Service Company of Colorado (Public Service) and the City of Burlington (Burlington). This Letter Agreement requests a two month trial modification of Section 7(b) to the PPA which provides for a scheduling methodology for WAPA power. Public Service requests that this filing be made effective March 1, 1996.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Virginia Electric and Power Company

[Docket No. ER96-1224-000]

Take notice that on February 29, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing Supplement Nos. 3 and 4, dated February 28, 1996, to the February 1, 1993 Data Acquisition Equipment and Data Transmission Agreement (the Data Acquisition Agreement) between Virginia Power and Appalachian. The commission previously has designated the Data Acquisition Agreement as Appalachian's Rate Schedule FERC No.

134. The Supplements address replacement of the existing interchange telemetry equipment at Virginia Power's Bremono and Altavista Stations, respectively.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission, the Public Service Commission of West Virginia and Appalachian Power Company.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Kansas City Power & Light Company

[Docket No. ER96-1225-000]

Take notice that on February 29, 1996, Kansas City Power & Light Company (KCPL), tendered for filing Amending Agreement No. 2 to the Municipal Participation Agreement between KCPL and the City of Higginsville, Missouri, dated February 5, 1996, and associated Service Schedule. KCPL states that the Amending Agreement revises the Agreement pursuant to KCPL's Open Season.

KCPL request waiver of the Commission's notice requirements.

Comment date: March 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6517 Filed 3-18-96; 8:45 am]

BILLING CODE 6717-01-P

FARM CREDIT ADMINISTRATION

Farm Credit Administration Board; Amendment to Sunshine Act Meeting

AGENCY: Farm Credit Administration.

SUMMARY: Pursuant to the Government in the Sunshine Act (5 U.S.C. 552b(e)(3)), the Farm Credit Administration gave notice on March 8, 1996 (61 FR 9458) of the special meeting of the Farm Credit Administration Board (Board) scheduled for March 12,

1996. This notice is to amend the agenda by adding an item to the open session of that meeting.

FOR FURTHER INFORMATION CONTACT:

Floyd Fithian, Secretary to the Farm Credit Administration Board, (703) 883-4025, TDD (703) 883-4444.

ADDRESSES: Farm Credit Administration, 1501 Farm Credit Drive, McLean, Virginia 22102-5090.

SUPPLEMENTARY INFORMATION: This meeting of the Board was open to the public (limited space available). The agenda for March 12, 1996, is amended by adding the following item:

Open Session

B. Reports

2. Office of Secondary Market Oversight's Quarterly Report.

Dated: March 13, 1996.

Floyd Fithian,

Secretary, Farm Credit Administration Board.

[FR Doc. 96-6646 Filed 3-14-96; 4:58 pm]

BILLING CODE 6705-01-P

FEDERAL COMMUNICATIONS COMMISSION

Licenses, Construction Permit and Application Designated for Hearing

1. The Commission has before it the following broadcast station licenses and application:

Licensee/permittee/applicant docket No.	Station/application	MM
Contemporary Media, Inc	WBOW(AM), Terre Haute, IN	95-154
	WBFX(AM), Terre Haute, IN	95-154
	WZZQ(FM), Terre Haute, IN	95-154
Contemporary Broadcasting, Inc	KFMZ(FM), Columbia, MO	95-154
	KAAM-FM, Huntsville, MO (unbuilt)	95-154
Lake Broadcasting, Inc	KBMX(FM), Eldon, MO	95-154
	KFXE(FM), Cuba, MO	95-154
File No. BPH-921112MH (for a construction permit for a new FM station on Channel 244A at Bourbon, MO.)		95-154.

2. By *Order to Show Cause and Notice of Apparent Liability*, FCC 95-410 (released October 10, 1995), the Commission, pursuant to Section 312(a)(2) of the Communications Act of 1934, as amended, designated the above referenced radio station authorizations and application for a revocation hearing in a consolidated proceeding upon the following issues:

a. To determine the effect of Michael Rice's convictions on the basic qualifications of Contemporary Media, Inc., Contemporary Broadcasting, Inc., and Lake Broadcasting, Inc.

b. To determine whether Contemporary Media, Inc.,

Contemporary Broadcasting, Inc., and Lake Broadcasting, Inc. misrepresented to the Commission that, subsequent to his arrest, Michael Rice has been excluded from the management and operation of the Contemporary Media, Inc., Contemporary Broadcasting, Inc., and Lake Broadcasting, Inc., radio stations.

c. To determine, pursuant to Section 310(d) of the Communications Act of 1934, as amended, and Section 73.3540 of the Commission's Rules, whether Michael Rice has engaged in the unauthorized transfer of control of Contemporary Media, Inc.,

Contemporary Broadcasting, Inc., and Lake Broadcasting, Inc.

d. To determine, in light of the evidence adduced under the foregoing issues, whether Contemporary Media, Inc., Contemporary Broadcasting, Inc., and/or Lake Broadcasting, Inc., possess the requisite qualifications to be or remain licensees of their respective radio stations.

3. A copy of the *Order to Show Cause and Notice of Apparent Liability* is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 230), 1919 M Street NW., Washington, D.C. 20554. The complete text may also be