Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before September 24, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-25109 Filed 9-27-99; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-456-001]

Transwestern Pipeline Company; Notice of Compliance Filing

September 22, 1999.

Take notice that on September 15, 1999, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following sheets to be effective September 1, 1999.

Substitute Original Sheet No. 20A Substitute Original Sheet No. 20E Substitute Original Sheet No. 115 Second Revise Sheet No. 116B Second Revise Sheet No. 116C

Transwestern states that this filing is made to comply with the Commission's August 31, 1999 order accepting, subject to conditions, the tariff sheets filed by Transwestern in this proceeding, and to make conforming changes to the Form of Service Agreement (Form D) for capacity release transactions related to LFT.

Transwestern states that copies of the filing were served upon Transwestern's customers and interested State Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–25114 Filed 9–27–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-503-001]

Transwestern Pipeline Company; Notice of Compliance Filing

September 22, 1999.

Take notice that on September 16, 1999, Transwestern Pipeline Company (Transwestern), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, proposed to be effective October 11, 1999:

Second Revised Sheet No. 37A

On September 10, 1999, Transwestern filed in this Docket a proposed service allowing Transwestern to contract for services on PG&E's Market Center. The reason for this filing is to comply with the Commission's September 15 order in this Docket requiring Transwestern to refile Sheet No. 37A to correct pagination duplication. No changes were made to the content of the sheet.

Transwestern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/

rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-25117 Filed 9-27-99; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR99-20-000]

Vidor Pipeline Company; Notice of Petition for Rate Approval

September 22, 1999.

Take notice that on September 7, 1999, Vidor Pipeline Company (Vidor) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a cost-justified rate, not to exceed \$0.06 per MMBtu for interruptible transportation service performed under section 311(a)(2) of the Natural Gas Policy Act of 1978.

The petition for rate approval is filed pursuant to the Order Denying Adjustment issued by the Office Director on August 6, 1999, (88 FERC ¶ 62,111 (1999)) under Docket No. SA99–15–000. The order directed Vidor to file a petition for rate approval within 30 days of the date of the order.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the proposed rates will be deemed fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentations of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before October 7, 1999. The petition for rate approval is on the file with the Commission and is available for public inspection. This filing may be viewed on the web at http://

www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–25107 Filed 9–27–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-504-000]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 22, 1999.

Take notice that on September 17, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with the proposed effective date of October 17, 1999:

First Revised Sheet No. 246 Second Revised Sheet No. 248

Williams states that the purpose of the instant filing is to propose certain revisions and clarifications pertaining to operational flow orders (OFOs). Section 10.2(a), Storage injections and withdrawals, does not specifically state that an OFO can be issued when a Shipper's storage balance is almost exhausted or a Shipper's balance is close to its MSQ. Williams has added language to Section 10.2 to provide this additional clarification.

Section 10.3, Failure to Comply with Operational Flow Orders, does not provide for OFO penalty credits in the event no party was harmed as a result of failure to comply with an OFO. Williams is adding language to state that if all Shippers and Point Operators receive their gas, the payments for OFO penalties will be credited to Shippers or Point Operators who complied with the OFO or, if all parties subject to the OFO violate the terms, Williams will file to propose a method of distribution of penalty revenue.

Williams states that a copy of its filing was served on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission

in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–25118 Filed 9–27–99; 8:45 am] BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6444-9]

Agency Information Collection Activities: Submission for OMB Review; Comment Request, Standards of Performance for New Stationary Sources Hot Mix Asphalt Facilities

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS Subpart I, Standards of Performance for New Stationary Sources—Hot Mix Asphalt Facilities, OMB Control Number 2060-0083 expiration date January 31, 2000. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before October 28, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260–2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at http://www.epa.gov/icr and refer to EPA ICR No. 1127.06.

SUPPLEMENTARY INFORMATION:

Title: NSPS Subpart I, Standards of Performance for New Stationary Sources—Hot Mix Asphalt Facilities, OMB Control Number 2060–0083, EPA ICR No. 1127.06, expiration date January 31, 2000. This is a request for extension of a currently approved collection.

Abstract: Owners/operators of hot mix asphalt facilities must notify EPA of construction, modification, or

reconstruction of a new or existing facility and submit a notification and the results of an initial performance test. In addition, a facility subject to this NSPS must record any startups, shutdowns or malfunctions and maintain these records on-site for two years. The only type of industry costs associated with the information collection activity in the standards are labor costs. In order to ensure compliance with the standards promulgated to protect public health, adequate reporting and recordkeeping is necessary. In the absence of such information, enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on June 4, 1999 (64 FR 30011); no comments were received.

Burden Statement: The initial burden regarding notifications (40 CFR 60.7) and performance testing (40 CFR 60.8) for a new source subject to this subpart is estimated to average 40.6 hours. The annual public reporting and recordkeeping burden for this collection of information on existing facilities is estimated to average 34 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners/Operators of hot mix asphalt facilities.

Estimated Number of Respondents: 3290.

Frequency of Response: Initial.