

“COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission’s regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency’s comments must also be sent to the Applicant’s representatives.

David P. Boergers,

Secretary.

[FR Doc. 99–18526 Filed 7–20–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2330–007.
- c. *Date filed:* December 24, 1991.
- d. *Applicant:* Niagara Mohawk Power Corporation.
- e. *Name of Project:* Lower Raquette River.
- f. *Location:* On the Raquette River, between river miles 19 and 27 from its confluence with the St. Lawrence River, in the towns of Potsdam and Norwood, St. Lawrence County, New York. The project would not utilize federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. *Applicant Contact:* Mr. Jerry L. Sabattis, Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428–5561.

i. *FERC Contact:* Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219–2811.

j. *Deadline Date:* 60 days from the date of issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission’s Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project.

Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time. The Commission will prepare a multiple project Environmental Assessment (EA) including the Carry Falls Project (FERC No. 2060–005), the Upper Raquette River Project (FERC No. 2084–020), the Middle Raquette River Project (FERC No. 2320–005, and the Lower Raquette River Project (FERC No. 2330–007). As part of the multiple project EA, the Commission will also consider the merits of an application for amendment to exemption for the Potsdam Project (FERC No. 2869–007) which is located between the Middle and Lower Raquette River Projects.

l. *Description of the Project:* The existing, operating project consists of: (1) The Norwood Development comprising: (a) A 23-foot-high concrete gravity-type dam having 1-foot-high wooden flashboards; (b) a 350-acre reservoir at normal pool elevation 327.1 feet USGS; (c) a gated concrete intake structure having trashracks and a log chute; (d) a powerhouse containing a 2,000-kW generating unit; (e) a 3-mile-long transmission line; and (f) appurtenant facilities; (2) the East Norfolk Development comprising: (a) A concrete gravity-type dam having sluice gates; (b) a 135-acre reservoir at normal pool elevation 287.9 feet USGS; (c) a concrete intake structure; (d) a 1,408-foot-long flume; (e) a powerhouse containing a 3,500-kW generating unit; (f) a 0.86-mile-long transmission line; and (g) appurtenant facilities; (3) the Norfolk Development comprising: (a) A 20-foot-high concrete dam having 10-inch-high flashboards, headworks gates, and sluice gates; (b) a 10-acre reservoir at normal pool elevation 254.9 feet

USGS; (c) a 1,275-foot-long canal; (d) a 700-foot-long wood stave pipeline; (e) a 103-foot-long steel penstock; (f) a powerhouse containing a 4,500-kW generating unit; and (g) appurtenant facilities; and (4) the Raymondville Development comprising: (a) A 17-foot-high concrete gravity-type dam having two-foot-high flashboards; (b) a 50-acre reservoir at normal pool elevation 211.6 feet USGS; (c) a 447-foot-long concrete flume having trashracks, an ice chute, and gates; (d) a powerhouse containing a 2,000-kW generating unit; (e) a 2.32-mile-long transmission line; and (f) appurtenant facilities. The project has a total installed capacity of 12,000-kW.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission’s Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202–208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title “COMMENTS”, “REPLY COMMENTS”, “RECOMMENDATIONS,” “TERMS AND CONDITIONS,” or “PRESCRIPTIONS;” (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments,

recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

David P. Boergers,

Secretary.

[FR Doc. 99-18527 Filed 7-20-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

July 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* 2320-005.
- c. *Date filed:* December 24, 1991.
- d. *Applicant:* Niagara Mohawk Power Corporation.
- e. *Name of Project:* Middle Raquette River.
- f. *Location:* On the Raquette River, between river miles 38 and 47 from its confluence with the St. Lawrence River, in the towns of Colton, Pierrepont, and Potsdam, St. Lawrence County, New York. The project would not utilize federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact:* Mr. Jerry L. Sabattis, Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202, (315) 428-5561.
- i. *FERC Contact:* Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.
- j. *Deadline Date:* 60 days from the date of issuance of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource energy, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application has been accepted for filing and is ready for environmental analysis at this time. The Commission will prepare a multiple project Environmental Assessment (EA) including the Carry Falls Project (FERC No. 2060-005), The Upper Raquette River Project (FERC No. 2084-020), the Middle Raquette River Project (FERC No. 2320-005), and the Lower Raquette River Project (FERC No. 2330-007). As part of the multiple project EA, the Commission will also consider the merits of an application for amendment to exemption for the Potsdam Project (FERC No. 2869-007) which is located between the Middle and Lower Raquette River Projects.

l. *Description of the Project:* The existing, operating project consists of: (1) The Higley Development comprising: (a) A 34-foot-high concrete gravity-type dam having 3-foot-high wooden flashboards, two flood gates, a trashrack, and two waste gates; (b) a 742-acre reservoir at normal pool elevation 883.6 feet USGS; (c) a 160-foot-long, 50-foot-wide flume; (d) a powerhouse containing three generating units having a total capacity of 4,480-kW; (e) a proposed intake structure, a proposed 13-foot-diameter, 225-foot-long steel pipeline, and a proposed powerhouse containing a 7,300-kW generating unit; and (f) appurtenant facilities; (2) The Colton Development comprising: (a) A 27-foot-high concrete gravity-type dam having 2-foot-high flashboards, a log flume, a trash gate, and a gated spillway; (b) a 195-acre reservoir at normal pool elevation 837.0 feet USGS; (c) an intake structure; (d) an 11,090-foot-long steel pipeline; (e) an 80-foot-high surge tank; (f) three penstocks; (g) a powerhouse containing three generating units having a total capacity of 33,605-kW; and (h) appurtenant facilities; (3) The Hannawa Development comprising: (a) A 38-foot-high stone and concrete dam having 3.5-foot-high wooden flashboards, a log

chute, a taintor gate, and a sluice gate; (b) a 204-acre reservoir at normal pool elevation 552.0 feet USGS; (c) a headworks structure; (d) a 2,700-foot-long canal; (e) two penstocks; (f) a powerhouse containing two generating units having a total capacity of 8,124-kW; and (g) appurtenant facilities; and (4) The Sugar Island Development comprising: (a) A 37-foot-high concrete gravity-type dam having two taintor gates; (b) a 29-acre reservoir at normal pool elevation 470.0 feet USGS; (c) an intake structure with trashracks and a headgate; (d) a 4,700-foot-long steel pipeline; (e) a 71-foot-high surge tank; (f) two penstocks; (g) a powerhouse containing two generating units having a total capacity of 5,138-kW; and (f) appurtenant facilities. The project has a total installed capacity of 51,347-kW.

m. *Locations of the applications:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

*Filing and Service of Responsive Documents—*The application is ready for an environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

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